

**Table 10. Underground Natural Gas Storage - by Season, 2000-2003**

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>October 2000</b> .....	4,360	2,732	7,092	-345	-11.1	329	88	-241
<b>2000-2001 Heating Season</b>								
November .....	4,361	2,442	6,803	-628	-20.3	108	396	288
December .....	4,352	1,719	6,071	-806	-31.9	66	785	720
January .....	4,344	1,265	5,609	-495	-28.1	92	588	496
February .....	4,328	912	5,241	-391	-30.0	74	414	339
March .....	4,300	742	5,042	-412	-35.7	116	298	183
<b>Total</b> .....	—	—	—	—	—	<b>455</b>	<b>2,481</b>	<b>2,026</b>
<b>2001 Refill Season</b>								
April .....	4,261	992	5,253	-210	-17.5	349	70	-279
May .....	4,309	1,440	5,749	7	0.5	520	41	-479
June .....	4,310	1,882	6,193	165	9.6	490	49	-441
July .....	4,315	2,261	6,576	258	12.9	451	66	-385
August .....	4,313	2,576	6,889	377	17.1	386	79	-307
September .....	4,318	2,944	7,262	450	18.0	413	41	-372
October .....	4,310	3,144	7,454	412	15.1	282	93	-190
<b>Total</b> .....	—	—	—	—	—	<b>2,892</b>	<b>439</b>	<b>-2,453</b>
<b>2001-2002 Heating Season</b>								
November .....	4,301	3,254	7,555	812	33.2	210	138	-73
December .....	4,301	2,904	7,204	1,185	68.9	80	432	352
January .....	4,313	2,344	6,657	1,078	85.2	59	605	546
February .....	4,356	1,838	6,194	925	101.4	55	517	462
March .....	4,355	1,518	5,873	776	104.7	105	425	320
<b>Total</b> .....	—	—	—	—	—	<b>510</b>	<b>2,117</b>	<b>1,607</b>
<b>2002 Refill Season</b>								
April .....	4,355	1,659	6,014	666	67.1	237	111	-126
May .....	4,361	1,968	6,329	528	36.7	381	58	-323
June .....	4,355	2,308	6,663	426	22.6	395	56	-339
July .....	4,358	2,539	6,896	278	12.3	341	101	-239
August .....	4,357	2,773	7,130	198	7.7	322	89	-234
September .....	4,342	3,042	7,384	97	3.3	364	72	-292
October .....	4,342	3,116	7,458	-28	-0.9	229	145	-84
<b>Total</b> .....	—	—	—	—	—	<b>2,269</b>	<b>633</b>	<b>-1,636</b>
<b>2002-2003 Heating Season</b>								
November .....	4,344	2,929	7,273	-325	-10.0	124	322	198
December .....	4,340	2,375	6,715	-528	-18.2	66	624	558
January .....	4,342	1,534	5,876	-810	-34.5	44	886	841
February .....	4,334	864	5,198	-974	-53.0	48	723	676
March .....	4,324	730	5,054	-788	-51.9	169	305	136
<b>Total</b> .....	—	—	—	—	—	<b>451</b>	<b>2,859</b>	<b>2,408</b>
<b>2003 Refill Season</b>								
April .....	4,315	896	5,211	-763	-46.0	277	118	-158
May .....	4,322	1,300	5,622	-668	-33.9	453	41	-412
June .....	4,323	1,768	6,091	-540	-23.4	506	36	-470
July .....	4,323	2,129	6,451	-410	-16.1	426	64	-361
August .....	4,324	2,435	6,760	-338	-12.2	371	62	-309

<sup>a</sup> Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

— Not Applicable.

**Notes:** Data through 2001 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period

to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."